

RECEIVED 2020 March 19, PM 2:55 IDAHO PUBLIC UTILITIES COMMISSION

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March 19, 2020

Diane Hanian, Secretary Idaho Public Utilities Commission 11331 W. Chinden Boulevard Building 8, Suite 201-A Boise, Idaho 83714

# Re: IPC-E-19-40 – Schedule 19, Large Power Service - Update to Substation Allowance - Tariff Compliance Filing

Dear Ms. Hanian:

Pursuant to RP 133, Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 34576, which includes the tariff schedule listed below, reflecting the change in rates with an effective date of March 15, 2020, per the order.

Sixth Revised Sheet No. 19-6 Cancelling Fifth Revised Sheet No. 19-6

If you have any questions regarding this tariff advice, please contact Regulatory Analyst Grant Anderson at 388-6498 or <u>ganderson@idahopower.com</u>.

Sincerely,

Lin D. Madotrom

Lisa D. Nordstrom

LDN:kkt

Enclosure

Sixth Revised Sheet No. 19-6 Cancels Fifth Revised Sheet No. 19-6

I.P.U.C. No. 29, Tariff No. 101

IDAHO PUBLIC UTILITIES COMMISSION Approved Effective Mar. 23, 2020 Mar. 15, 2020 Per O.N. 34576 Diane M. Hanian Secretary

## SCHEDULE 19 LARGE POWER SERVICE (Continued)

## SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES AND/OR TRANSMISSION VESTED INTEREST (Continued)

# **Definitions** (Continued)

<u>Transmission Vested Interest Portion</u> is that part of the Company's transmission system in which a Transmission Vested Interest is held.

### **Substation Allowance**

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the Customer's request. The Customer will be eligible to receive a one-time Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

a. <u>Substation Allowance</u>: The maximum possible allowance will be determined by multiplying the Customer's actual increase in load by \$49,253 per MW, but will not exceed the actual cost of the Substation Facilities.

b. <u>Substation Allowance Refunds</u>: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities.

The refunds will occur based on the following adjustment, which will be added to the Substation Allowance received in the previous year. If there is no change in load from the previous year, the Substation Allowance for that year is equal to the Substation Allowance from the previous year:

((Change in load from the previous year as measured in MW) x (Substation Allowance per MW))

Number of Substation Allowance Refunds remaining in five-year period

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company.

### Transmission Vested Interest

If a Schedule 19 Customer's request for service requires the installation of new or upgraded capacity in Transmission Facilities, and those Transmission Facilities are serving the Customer by a radial feed, the following considerations will be included in the separate agreement between the Customer and the Company: